Date: April 28, 2003 Expires: May 27, 2008

Section 20.		Notification			(007)	F4 F470	
		orm to: (907)	451-2187	Telephone:	(907) 4	51-51/3	
ConocoPhillips A Company Name	laska, Inc.						
Kuparuk Central Facility Name	Production I	Facility #1					
If you checked	E <mark>missions</mark> I this box	s 🗵	you checked		Permit	Condition	
Fill out section 1			fill out section 2				
When did you Date: 1	discover t /25/2019	he Excess for the Time:		Other Devia	ition:		
Section 1. Ex	cess Em	issions					
(a) Event Information (U START Time:			se 24-hour clock): END Time: Dura		Durati	ation (hr:min):	
					Total:		
Ìdentify e and nam	e as in the p	on source invo	y control devic	nt, using the sa e or monitoring	me ident system a	ification number affected by the	
Sourc No.		ource Name	Description		<u>C</u>	Control Device	
ldentify e known oi this repo	each emission r suspected rt. Attach ac	on standard po injuries or hea dditional sheet	ally Exceedententially exceedentially exceedentelly limpacts. In the same as an excessary	ded during the lentify what obs	event. A	ttach a list of ALL or data prompted	
Permit	Condition	<u>Limit</u>				Emissions Observed	
Attach a event. (f) Co Attach a	description rrective A description	actions: of corrective a	es taken to mir	restore the sys		issions during the ormal operation	
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(g) Unavoidable Emissions:

Do you intend to assert that these excess emissions were unavoidable?

Do you intend to assert the affirmative defense of 18 AAC 50.235?

YES

Section 2. Other Permit Deviations

(a) Sources Involved:

identify each emission source involved in the event, using the same identification number and name as in the permit. List any control device or monitoring system affected by the event. Attach additional sheets as necessary.

Source ID No.	Source Name	<u>Description</u>	Control Device
16	G1-14-01	Born Crude Heater (KUTP)	N/A
30	H-KF01	Kaldair I-58-VS Emergency Flare	N/A
57	-	Kuparuk Unit Topping Plant (KUTP)	N/A

(b) Permit Condition Deviation:

Identify each permit condition deviation or potential deviation. Attach additional sheets as necessary.

Permit Condition	Potential Deviation
25 Except as provided for in condition 32.9, the Permittee shall submit to the Department and EPA a "summary report form" semi-annually, postmarked by the 30th day following the end of each six-month period, in the format shown in Figure 1 of 40 C.F.R. 60.7 for each pollutant monitored for EU IDs 1 through 14, 16, and 30.	The Permittee did not submit the report for NSPS Subpart J to the Deparment for EU IDs 16 and 30.
34.11 The Permttee shall submit to EPA and the Department semiannual reports.	The Permittee did not submit the report for NSPS Subpart GGG to the Department for EU ID 57.
87.1 Attach to the operating report required by condition 88, copies of any NSPS and NESHAPs reports submitted to the U.S. Environmental Protection Agency (EPA) Region 10 as required by conditions 24, 25, 26, 32.6, 32.7, 32.9. 34.11, 45.2. 46.3, 47.2, 63, and 64, unless copies have already been provided to the Department at the time submitted to EPA.	The Permittee did not submit the reports to the Department with the operating report, and the reports were not provided to the Department at the time submitted to EPA.
90 The Permittee must comply with each permit term and condition.	The Permittee did not comply with each permit term and condition.

(c) Corrective Actions:

Printed Name:

Attach a description of actions taken to correct the deviation or potential deviation and to prevent recurrence.

Reports were submitted to the Department upon discovery of the deviation.

Signature:

Based on informatio	n and belief formed a	ıfter r	easonable inquiry, I certit	y that the statements and
information in and at	tached to this docum	ent a	ire true, accurate, and co	mplete.
	1) -	90	4///	2/6/2019
Dennis Melton	Kennis	21	Mexicon	2/6/2019
Drinted Name:	Signal			Date:

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